
S&P Global

Commodity Insights

Petra 2023

New Features

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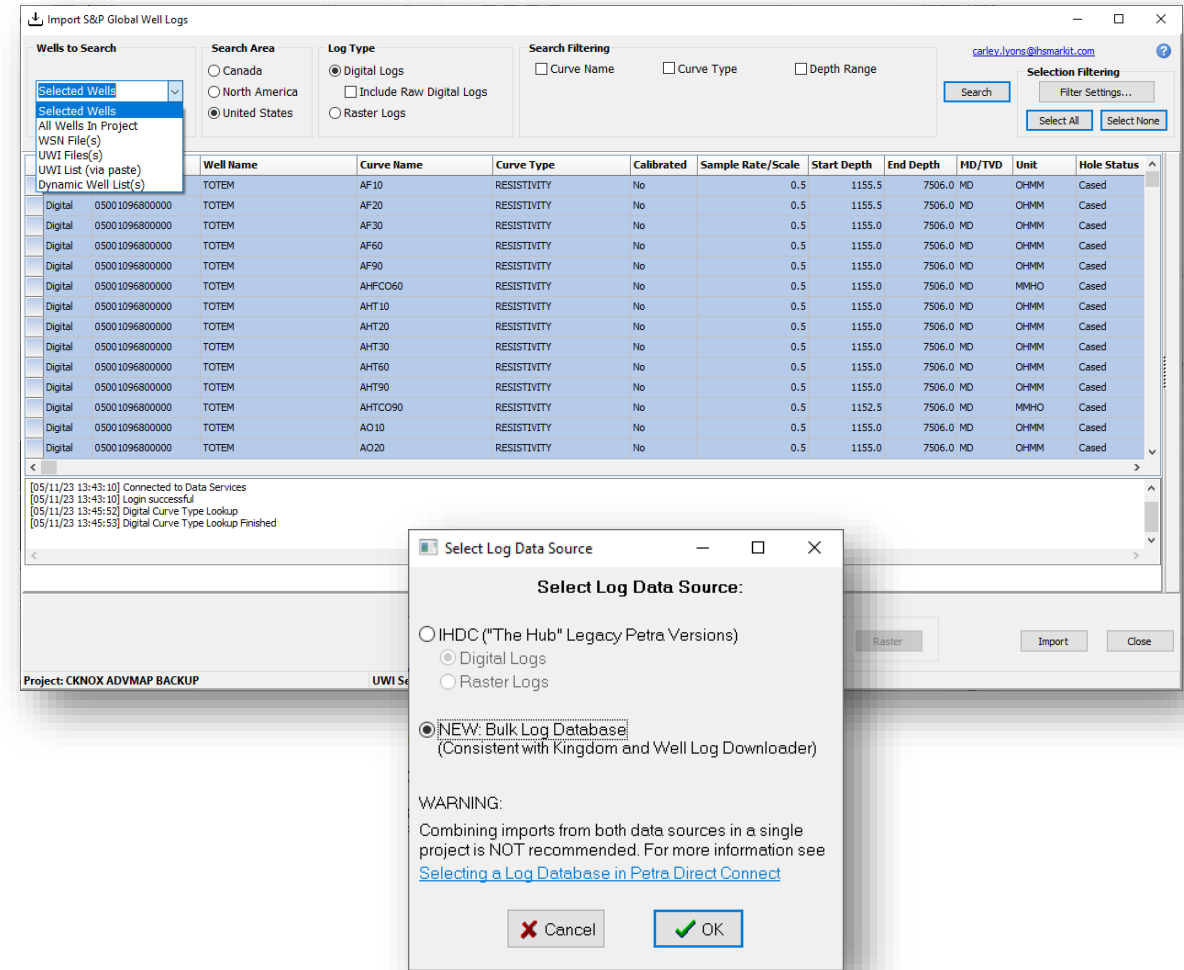
July 2023

Main Module Enhancements and New Features

Direct Connect – Log Data Connections

Direct Connect to the new Bulk Log Database

- Direct Connect now connects to same log database as Kingdom and the Petra Well Log Downloader
- United Kingdom digital and raster logs available
- No internet connection is required after download to work in Petra and view logs
- Raster TIFF images are downloaded to your server or computer location of choice
- Condensed log group names and raster calibration files result in fewer group names in projects



Direct Connect – Log Data Connections

More import options

Petra 2023 has two log data import source options:

- The **Bulk Log Database** is a newly added source in Petra's Direct Connect to import logs from your S&P Global subsurface content subscription
- The **IHS Hub (IHDC, The Hub)** for legacy versions of Petra's Direct Connect

Note that combining log imports from both data sources in a single project is NOT recommended:

- Result will be inconsistent raster log group names and multiple repeated calibration files for a single image
- Project clean-up of existing raster logs is recommended if switching sources
- For more help see [Selecting a Log Database](#)

The screenshot displays the Petra 2023 interface. On the left, a table lists log data with columns: WSN, Unique Well ID, Project, Well, Location, FmTops, Zones, Logs, IP Tests, and FM Tests. The 'Unique Well ID' column shows the value 42201324000000. Below this, a table titled 'Group [89]' lists log groups with columns 'Upper' and 'Lower'. The log groups include SFL_LATEROLOG_RESISTIVITY_1IN, FDT_DENSITY_POROSITY_1IN, FDT_DENSITY_POROSITY_5IN_RP, FDT_DENSITY_POROSITY_5IN_RP_1, CNT_NEUTRON_POROSITY_1IN, CNT_NEUTRON_POROSITY_5IN_RP, CNT_NEUTRON_POROSITY_5IN_RP_1, LDT_DENSITY_POROSITY_1IN, and SFL_SS_LATEROLOG_RESISTIVITY_5IN. To the right, a 'Well Log Downloader (1.0.186.0) - (new job)' window is open, showing search filters for 'Attribute' (UWI), 'Operator' (List), and 'Value' (Please Enter Text). Below the search filters, a list of wells is shown, including 'UWI' and 'List : 42201324000000'. At the bottom, a status bar indicates 'Page Size: 100' and 'Digital 0 (0 bytes) Raster 7 (38 MB)'.

Petra DC to HUB Count 89 Grou(With repeats)
Without repeats: group name count drops to 58

Same well in Well Log Downloader to Bulk Log Database – 7 Groups

Additional Deviation Survey Computes

More options for detailed analysis of deviation survey data

- Calculate and extract multiple parameters from deviation survey data to a zone
- Extract Z data values in measured depth (MD) or subsea true vertical depth (SSTVD)
- Perform bulk computations for selected or all wells in the project

WELL	Item Name [12] (* = Aliased)	Src	Units	ZValue	Qual	Text ...	Chg Date	Description
PROFIT	MINIMUM_AZIMUTH			0.0			08/09/2022	Minimum azimuth
DEVIATION_DATA	MAXIMUM_AZIMUTH			359.2			08/09/2022	Maximum azimuth
WOODFORD	AVERAGE_AZIMUTH			140.7			08/09/2022	Average azimuth
PB-HX	LATERAL_LENGTH			713.0			08/23/2022	Lateral length
	TOE_AT_LAST_POINT_SSTVD_X			2,111,458.5			08/23/2022	Toe at last_point SSTVD X
	TOE_AT_LAST_POINT_SSTVD_Y			542,715.3			08/23/2022	Toe at last_point SSTVD Y
	TOE_AT_LAST_POINT_SSTVD_Z			-9,095.5			08/23/2022	Toe at last_point SSTVD Z
	TOE_AT_LAST_POINT_MD_X			2,111,458.5			08/23/2022	Toe at last point MD X
	TOE_AT_LAST_POINT_MD_Y			542,715.3			08/23/2022	Toe at last point MD Y
	TOE_AT_LAST_POINT_MD_Z			10,713.0			08/23/2022	Toe at last point MD Z
	MEAN_PORPOISE_DEVIATION			75.7			05/11/2023	Mean porpoise deviation
	PORPOISE_COUNT			9.0			05/11/2023	Porpoise count

Extract Deviation Data

MD at start point

Zone Information

TV

DEVIATION_DATA - MD_at_start_point_X

Y

DEVIATION_DATA - MD_AT_START_POINT_Y

Z

Not Selected

TV

Not Extracted

SSTVD at start point

Not Extracted

Average TVD

Not Extracted

Maximum TVD

Not Extracted

Lateral length

Not Extracted

Heel at start point (SSTVD)

Not Extracted

Heel at start point (MD)

Not Extracted

Midpoint location (SSTVD)

Not Extracted

Midpoint location (MD)

Not Extracted

Toe at last point in survey (SSTVD)

Not Extracted

Toe at last point in survey (MD)

Not Extracted

Toe up or toe down

Not Extracted

Toe difference

Not Extracted

Minimum inclination

Not Extracted

Maximum inclination

Not Extracted

Average inclination

Not Extracted

Inclination at heel

Not Extracted

Inclination at toe

Not Extracted

Minimum azimuth

Not Extracted

Maximum azimuth

Not Extracted

Average azimuth

Not Extracted

Mean porpoise deviation

Not Extracted

Maximum porpoise deviation

Not Extracted

Porpoise count

Not Extracted

Landing Location

Extract Landing Location at:

MD at start point

Porpoise Sampling

Sample Every Deviation Survey Point

Sample Every 50 Feet

Starting Depth

Start At:

MD

8000

Inclination >=

Formation Top

WDFD [IHS]

Zone

FMTOPS

Zone Item

WDFD [IHS]

Compute For

All Project Wells

All Wells Selected In Main

Current Well Only:

(WSN = 79)

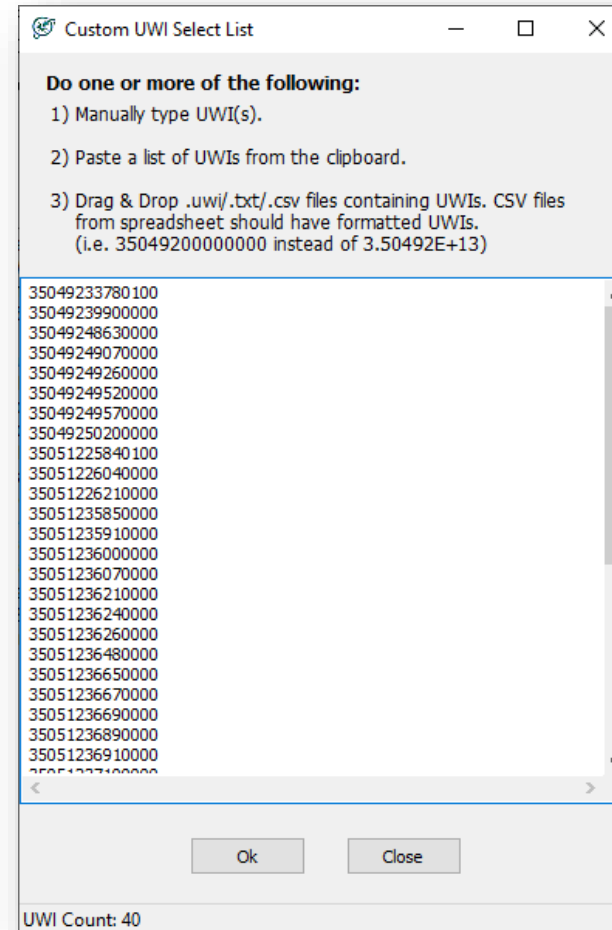
Ok

Cancel

Additional Main Functionality Improvements

Efficiency updates to speed up day to day workflows

- Expanded options for Select wells by UWI list:
 - Copy/Paste
 - Drag/drop txt files
- Database lock option for Well Header: Well label
- LAS import update for Canadian logs: Option to NOT remove letters in API/UWI
- Performance improvements in bulk zone delete



Map Module Enhancements and New Features

Deviated Borehole Data Posting

Sampling grid to wells

- Improved functionality in Sampling Grid to Wells
 - > Option to sample at well spot location if deviation survey does not penetrate the grid
 - > Resolves the issue of wells being ignored and not calculated
 - > Options to set quality code

Sample Grid To Wells

Data Limits

Restrict wells that do not penetrate grid

If the following zone item is shallower than the grid

☐ Set well values to NULL

☐ Set Quality Code to ==>

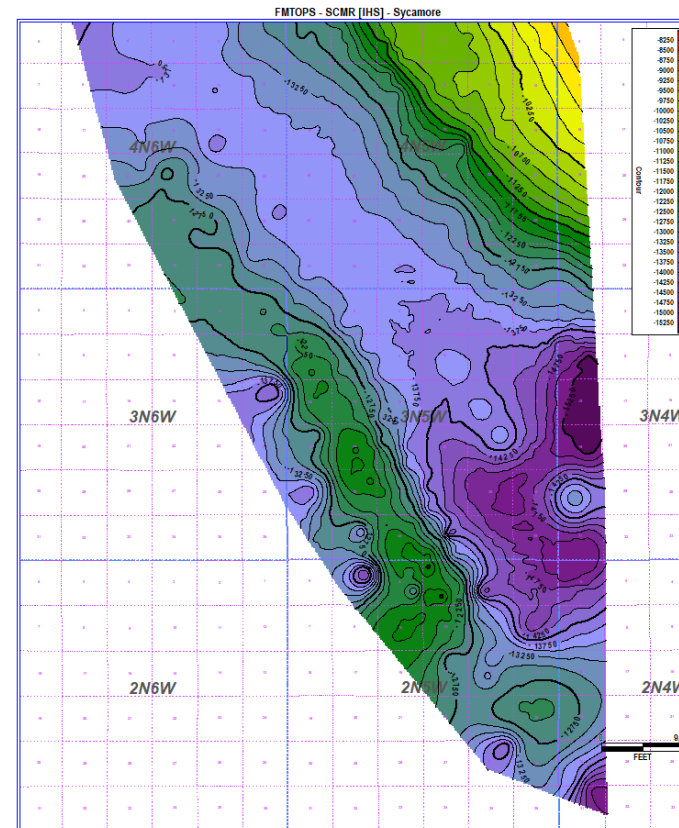
Zone: WELL

Item: TD

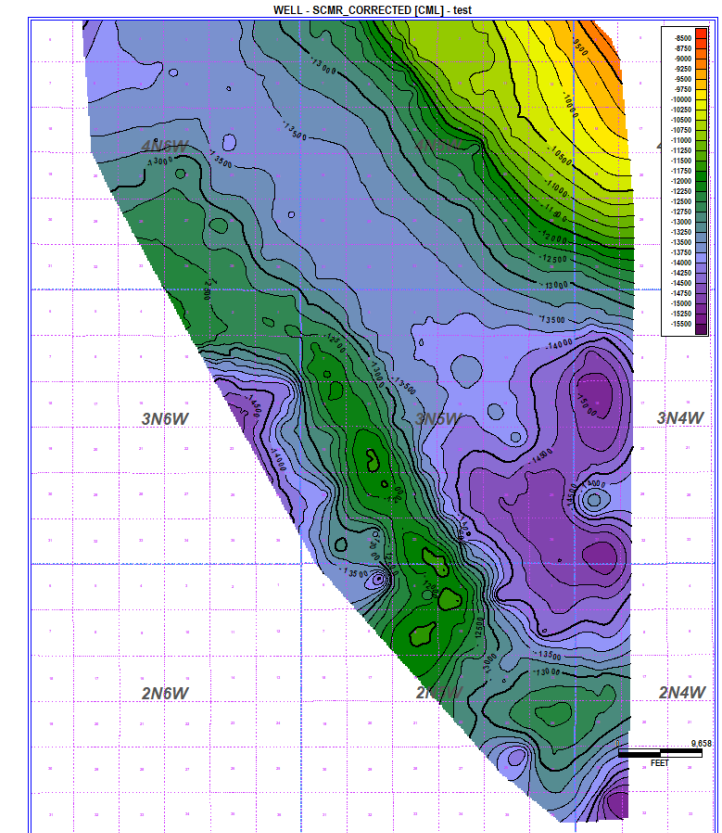
☒ If the survey is shallower than the grid, ignore the survey (use well spot location instead)

☐ Also set the Quality Code to ==>

Close OK



Option not checked
Wells with shallow surveys skipped



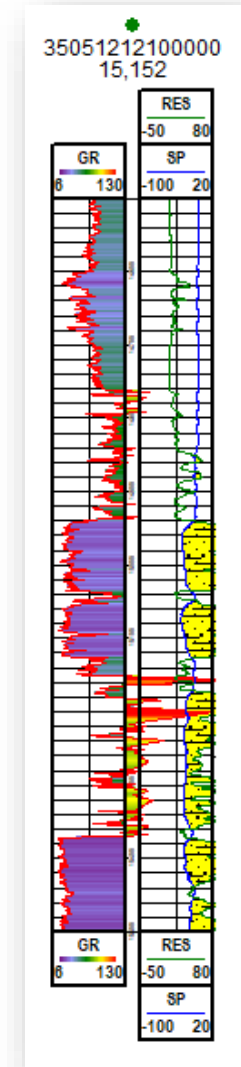
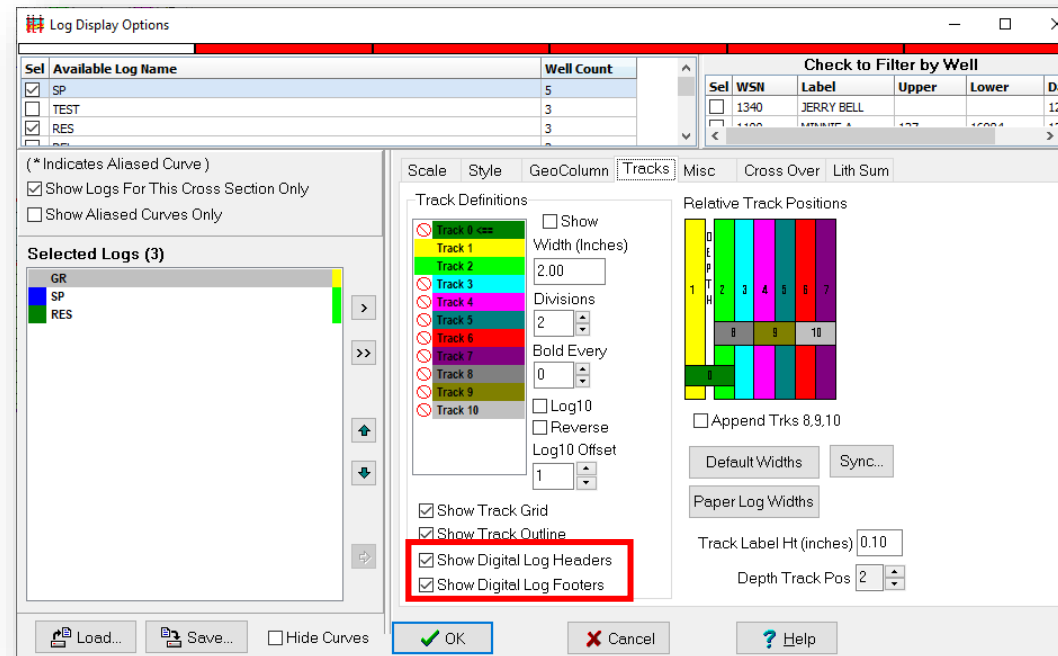
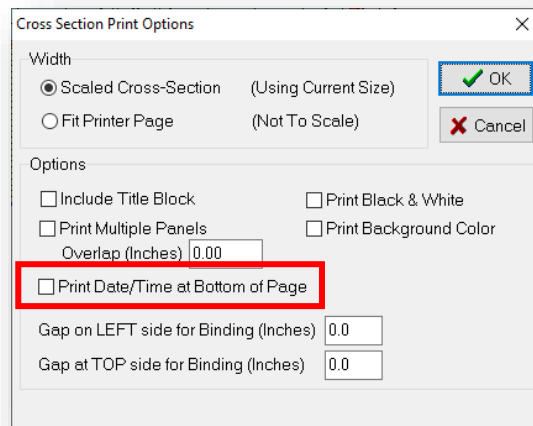
Option checked
Well spot location sampled

Cross-Section Enhancements and New Features

Cross-Section Enhancements

Improved control on cross section display and printing

- Digital log header can post at bottom of log track
- Date stamp in printing now optional



Petra Resources and Events

- **Customer Care**

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> **Option 3 (Commodity Insights)**

> **Option 2 for Petra**

- To be added to our mailing lists for online webinars and in person events:

<https://www.spglobal.com/commodityinsights/en/ci/Info/en/a/energy-user-group.html>

- S&P Global premier learning portal: **The Learning Center** <https://learning.ihsmarkit.com/>

Product Training / Instant-learning opportunities / Interactive user forums / New self-paced Getting Started courses